A PENNSYLVANIA GREEN TAGS PROGRAM

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Introduction

- Community Energy markets clean energy to customers in competitive electric markets
- Based on successful CO program, CEI launched a pilot wind energy effort in PA
- CEI marketed new wind energy to customers that took service from CEI partner supplier Conectiv.

Introduction

- Pilot Results
 - 60 signed customer contracts
 - Customers realized 10-15% bill savings
 - On average, they used about half the bill savings to buy 30% of their total electricity from wind energy.
 - Extensive media generated from a small pilot.
 - Pilot led to the first wind turbines in PA, by Hazelton in the Poconos!

New Product

- New wind energy from Northeast PA site
- One of the largest sites in eastern US
- Excellent time-of-day, seasonal output
- Located close to major load centers
- High quality Class IV wind resource
- Wind supply available for pre-marketing in 6-8 weeks.

New Product

Blocks of New Wind!

- Flexible product, customers can choose the exact amount of the wind purchase
- Retail premium will be between 2.5-3.0 c/kWh
- All customer premium dollars go directly to the wind purchase, not a blended product
- Wind premium linked directly to new turbines constructed at a northeast PA site

Market Breakdown

What are the problems?

- Pilot effort in 1999 switched customers to a new supplier and realized 10-15% bill savings.
- Market in 2000: wholesale prices have risen due to higher gas prices and capacity shortages
- There is no incentive in most cases, and perhaps even a substantial penalty, to switch customers to alternative suppliers.

Market Breakdown

- What are the problems?
 - We have a willing seller of wind energy supply
 - We have a willing customer interested in buying wind energy at the premium
 - We can't switch them to a new supplier
 - The incumbent may not be willing or interested in supplying wind.
 - Market can't link demand and supply

Market Breakdown

- What are the problems?
 - Aggregating customers with diverse load profiles can be difficult from an electric bill perspective.
 - Example: Effort to aggregate Federal facility loads in Denver, CO.
 - Individual facilities have different energy and demand charges and usage patterns.
 - Allocating aggregated purchase has real transaction costs.

Certificate Solution

- Green Certificates
 - Allow for a direct transaction between the wind supplier and the customer
 - Bypass the retail supplier and avoid the need to switch suppliers.
 - Provide a method for linking wind supply from a specific site to a customer.
 - Low transaction costs as demand and energy rates and usage patterns are less important.

The Market

- Potential Customers for PA Green Certificates/
 Green Tags
 - Municipalities
 - Federal Facilities
 - State Government/Agencies
 - Non-Profit Institutions (e.g., Hospitals, Universities, etc.)
 - Large corporations

Concerns

- Wind purchase in not on the electric bill.
- As a result, customers may not perceive wind purchase as part of electric supply
- Substantial educational costs may exist to explain tags or certificates to customers
- The media may be confused or reluctant to cover certificate purchases
- Certificates may reduce credibility of the green market, by not being part of electric supply.

Possible Lessons

- Green Tags/Certificates must link specific wind sites to individual customer purchases; generic purchases are not likely to work.
- Green tags are most likely to work within same control area, where power is actually pooled
- Green tags are most likely to work where the wind supply and the air shed and the control area are geographically proximate.
- Green tags most likely to work for large customers where they can be cost-effectively educated.